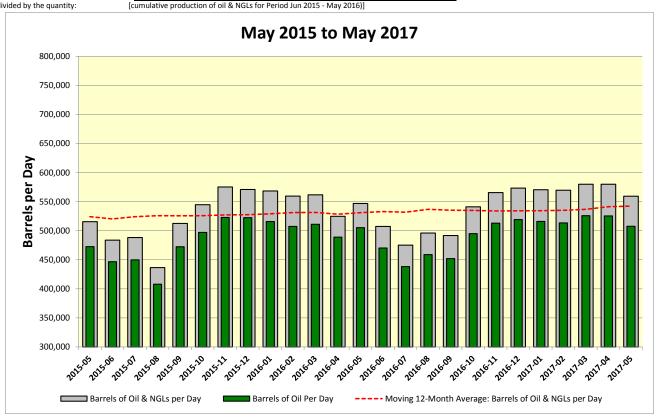
ALASKA OIL and NGL PRODUCTION May 2017

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		May-2016	May-2017	Jun 15 - May 16	Jun 16 - May 17	Present Yearly %
		(barrels / day)	(barrels / day)	(barrels)	(barrels)	(moving 12-mo Avg)
PRUDHOE BAY	North Slope	282,009	298,478	102,570,268	104,342,372	2%
KUPARUK RIVER	North Slope	105,594	106,468	38,457,621	38,468,580	0%
COLVILLE RIVER	North Slope	66,021	65,488	19,748,383	21,672,387	10%
NIKAITCHUQ	North Slope	24,852	23,569	9,096,749	8,169,605	-10%
MILNE POINT	North Slope	19,420	18,129	6,933,535	7,194,019	4%
OOOGURUK	North Slope	15,611	12,601	4,409,132	5,241,196	19%
NORTHSTAR	North Slope	8,800	8,984	3,599,058	3,296,904	-8%
ENDICOTT	North Slope	7,912	8,869	2,946,101	3,108,124	5%
PT THOMSON	North Slope	239	2,993	55,375	1,154,371	1,985%
BADAMI	North Slope	1,022	865	365,298	335,990	-8%
MCARTHUR RIVER	Cook Inlet	4,710	4,084	1,930,090	1,596,172	-17%
GRANITE PT	Cook Inlet	2,580	2,218	923,428	865,856	-6%
SWANSON RIVER	Cook Inlet	2,182	2,161	843,921	710,884	-16%
TRADING BAY	Cook Inlet	2,271	1,789	1,016,771	709,207	-30%
MIDDLE GROUND SHOAL	Cook Inlet	1,894	2	683,379	539,577	-21%
W MCARTHUR RIV	Cook Inlet	1,032	1,434	420,330	411,017	-2%
REDOUBT SHOAL	Cook Inlet	343	868	285,394	265,798	-7%
BEAVER CREEK	Cook Inlet	126	162	44,883	61,107	36%
HANSEN	Cook Inlet	242	148	16,409	55,696	239%
KENAI LOOP	Cook Inlet	1	1	625	493	-21%
TOTALS		546,861	559,311	194,346,750	198,199,355	2%

^{*} Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Jun 2016 - May 2017 minus cumulative production of oil & NGLs for period Jun 2015 - May 2016)] divided by the quantity: [cumulative production of oil & NGLs for Period Jun 2015 - May 2016)]



AOGCC 8/2/2017